

Assessment of Extreme Geomagnetically Induced Currents in the Norwegian Power Grid

Minna Myllys^{1,2} and Ari Viljanen¹ ¹Finnish Meteorological Institute ²University of Helsinki





Objectives:

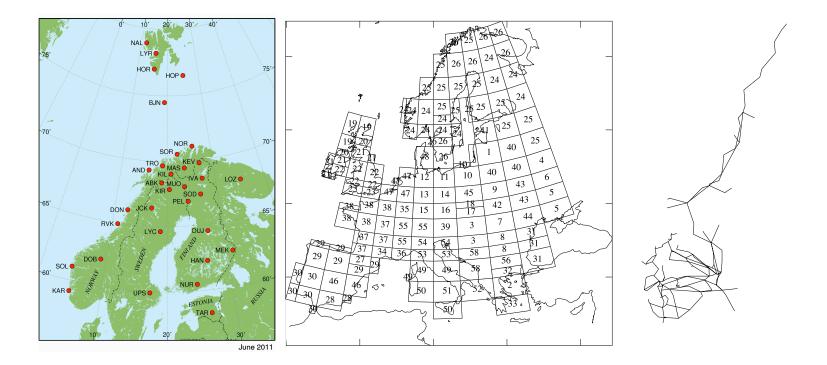
- 1. Derive statistics of $d\mathbf{B}/dt$, electric field and GIC in Norway
- 2. Consider two power grid configurations: the present situation and the expected future grid in 2030
- 3. Estimate the magnitude of a once in 100 years event



Modelling

Input:

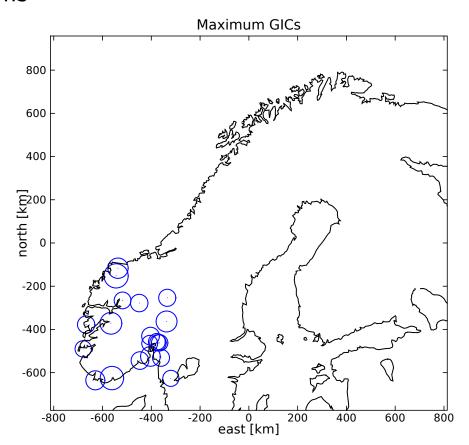
10-s magnetometer data 1994-2011 (IMAGE/Norway)1-D ground conductivity models (EURISGIC)Power grid model (Statnett)

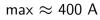




Output:

Modelled 10-s horizontal electric field GIC at substations

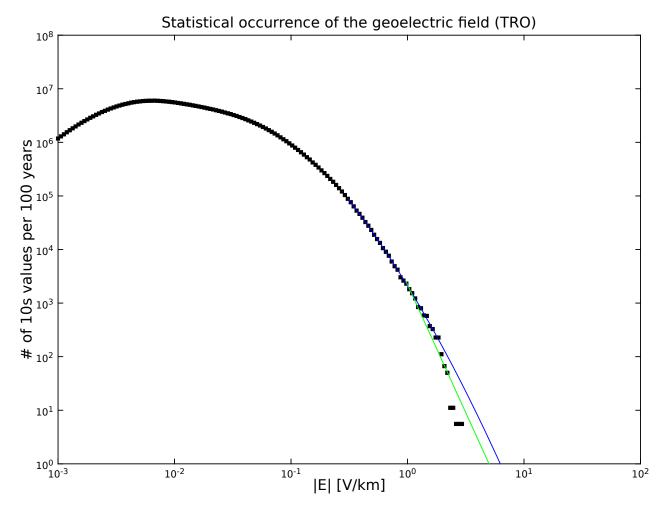








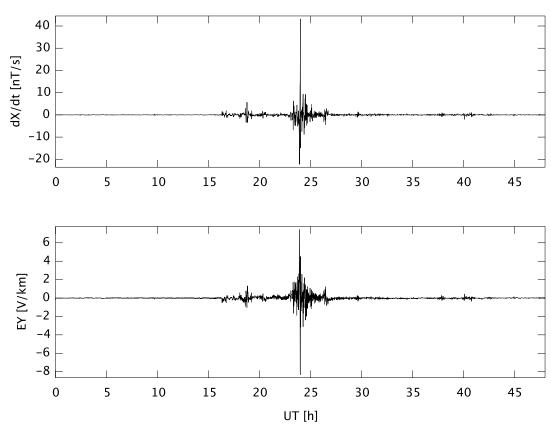
Extrapolation of statistics



Once per 100 year event: $max|\mathbf{E}| = (1.5 - 2) \times max|\mathbf{E}|_{1994-2011}$







Maximum electric fields reach or slightly exceed the estimated 100-year maximum at some locations.

LOV, starting day 19820713



Conclusions

- Geometry of the Norwegian grid favours the existence of large GIC in the southern parts of the country
- $d\mathbf{B}/dt$ reaches comparable maximum values everywhere in the country
- Small ground conductivity in the south increases the electric field there
- Due to these three factors, the largest GIC occur in South Norway
- Extrapolation of statistics in 1994-2011: once per 100 year event is 1.5-2 times larger
- 13-14 July 1982 might have been such an extreme event

To be done: Apply a more sophisticated extrapolation method



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